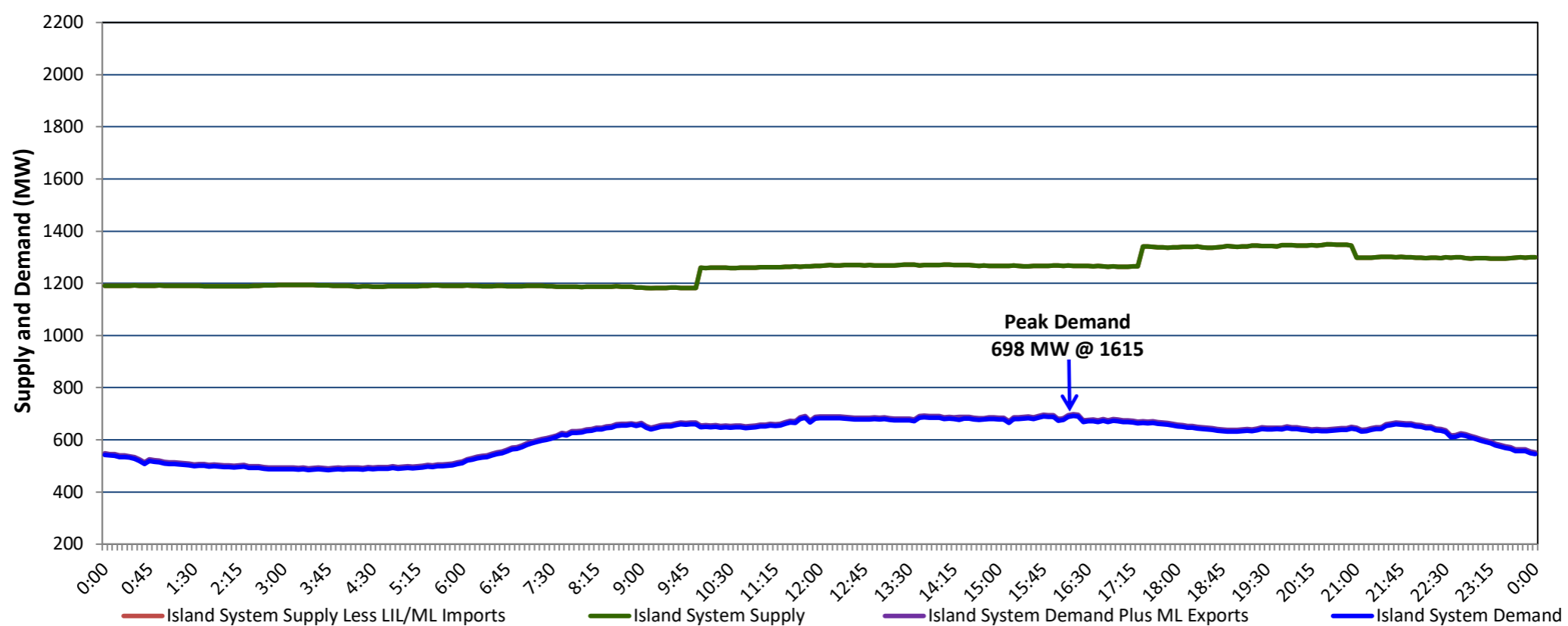


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Friday, July 14, 2023**

**Section 1  
Island Interconnected System Supply, Demand & Exports  
Actual 24 Hour System Performance For Thursday, July 13, 2023**



**Supply Notes For July 13, 2023**

- 1,2
- A As of 0701 hours, March 06, 2023, Upper Salmon Unit unavailable (84 MW).
  - B As of 0800 hours, May 21, 2023, Holyrood Unit 2 unavailable due to planned outage (170 MW).
  - C As of 0903 hours, June 29, 2023, St. Anthony Diesel Plant available at 8.85 MW (9.7 MW).
  - D As of 0856 hours, July 01, 2023, Holyrood Unit 3 available but not operating (150 MW).
  - E As of 2019 hours, July 07, 2023, Hardwoods Gas Turbine available at 25 MW (50 MW).
  - F As of 0800 hours, July 09, 2023, Holyrood Unit 1 unavailable due to planned outage (170 MW).
  - G As of 0938 hours, July 09, 2023, Cat Arm Unit 1 unavailable due to planned outage (67 MW).
  - H At 0958 hours, July 13, 2023, Bay d'Espoir Unit 6 available (76.5 MW).
  - I At 1723 hours, July 13, 2023, Bay d'Espoir Unit 3 available (76.5 MW).
  - J At 2059 hours, July 13, 2023, Stephenville Gas Turbine unavailable (50 MW).

**Section 2  
Island Interconnected Supply and Demand**

Fri, Jul 14, 2023	Island System Outlook <sup>3</sup>		Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
				Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	1,295	MW	Friday, July 14, 2023	15	16	715	715
NLH Island Generation: <sup>4,8</sup>	975	MW	Saturday, July 15, 2023	18	19	685	685
NLH Island Power Purchases: <sup>6</sup>	110	MW	Sunday, July 16, 2023	19	19	730	730
Other Island Generation:	210	MW	Monday, July 17, 2023	20	20	770	770
ML/LIL Imports:	-	MW	Tuesday, July 18, 2023	21	22	775	775
Current St. John's Temperature & Windchill:	16 °C	N/A °C	Wednesday, July 19, 2023	22	21	780	780
7-Day Island Peak Demand Forecast:	780	MW	Thursday, July 20, 2023	21	19	775	775

**Supply Notes For July 14, 2023**

- 3
- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
  8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Thu, Jul 13, 2023	Actual Island Peak Demand <sup>9</sup>	16:15	698 MW
Fri, Jul 14, 2023	Forecast Island Peak Demand		715 MW

Notes: 9. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).